

# Taylor Report



January 2017

N1831 State Highway 13, Medford, WI 54451 • 715-678-2411 • www.taylorselectric.org



## CELEBRATE SAVINGS WITH 2017 INCENTIVES

### APPLIANCES--MUST BE ENERGY STAR

- Clothes Washer—\$25 per unit
- Clothes Dryer—\$25 per unit
- Clothes Dryer-Heat pump-all heat pump clothes dryers qualify—\$50 per unit
- Refrigerator >= 10 cubic feet—\$25 per unit
- Dishwasher—\$25 per unit
- Dehumidifier—\$25 per unit
- Recycling—Refrigerator/Freezer/Window A/C (Signed certification required-must be working) — \$25 per unit

### CONSERVATION

- Low-flow shower head (2.5 gal. per min. or less-capped at 50% of cost)—\$5 per unit
- Low-flow faucet aerator (1.5 gal. per min. or less-capped at 50% of cost)—\$1 per unit
- Electric vehicle charging station—\$100 per unit

### AUDITS & ASSESSMENTS

- Compressed Air Audit—½ cost of audit, \$500 max.
- Audit Recommended Improvements—50% of cost measures implemented, \$500 max.
- Touchstone Energy Home Program—New Home-must meet 1 of 4 requirements—\$500 each

### ELECTRIC WATER HEATER\*\*\*

- Commercial and Residential--75-99 gallon (Energy Factor .90+, Residential)—\$125 per unit
- Commercial and Residential--100 gallon+ (Energy Factor .85+, Residential)—\$200 per unit
- Solar storage, w/electric auxiliary tank—\$300 per unit
- Heat pump water heater (Integrated (all-in-one) units, Energy Factor 2.0 or greater)—\$300 per unit

### LIGHTING —incentive cannot exceed cost of bulb

- CFL bulb (residential & non-residential)-capped at 50% of cost—\$1 per bulb
- LED bulb (residential & non-residential)-capped at 50% of cost—\$2 per bulb
- LED fixture-capped at 50% of cost—Per fixture - \$1.00 per 400 lumens
- LED Exit signs-capped at 50% of cost—\$5 per sign
- Occupancy Sensors-capped at 50% of cost—\$5 each
- T-5 Fixtures - capped at 50% of cost—\$6 lamps/fixture
- T-8 Fixtures (Retrofit only)—capped at 50% of cost—\$4 lamps/fixture

### A/C & HEATING\*\*\*\*

- Central A/C & Ductless MiniSplit (14+ SEER or EER 11.5+)—\$40 per ton
- Central A/C & Ductless MiniSplit (15+ SEER or EER 12.5+)—\$60 per ton

- Central A/C & Ductless MiniSplit (16+ SEER or EER 13.5+)—\$80 per ton
- Commercial A/C & PTACS (Less than 20 ton: EER 11.5+, 20 to less than 60 ton: EER 10.5+ , Greater than or equal to 60 ton: EER 10+)—\$40 per ton
- Air-Source & MiniSplit Heat Pump (14+ SEER, 8.2+ HSPF, or EER 11.5+)—\$150 per ton
- Commercial Air Source Heat Pumps & PTHPs (Less than 20 ton: EER 11.5+, 20 to less than 60 ton: EER 10.5+ , Greater than or equal to 60 ton: EER 10+) —\$150 per ton
- Geothermal Heat Pump—\$300 per ton
- New Furnace w/ECM Blower Motor-Variable speed motor (not multi-speed) "or" AFUE>=95% & Eae <=670 kwh/year—\$35/unit
- Dual Fuel (8 KW min. - new installations)—\$100 bill credit
- ETS units—\$30 per KW
- Electric hydronic or slab—\$20 per KW
- Wi-Fi Thermostat—\$25 per unit

### AGRICULTURAL & C&I

- Commercial Vending Machine Controls—\$25 each
- Dairy Plate Cooler/Well Water Pre-cooler—\$500 per unit
- Dairy Heat Recovery w/electric backup—\$300 per unit
- Low/zero Energy Livestock Waterer (500 watts or less, insulated tank)—\$50 per unit
- Scroll Refrigeration Compressor (Max. \$1,000)—\$30 per HP
- Variable Frequency Drive (Max. \$1,000/drive, min. 1 HP)—\$30 per HP
- Ag Fan - Exhaust, less than 36" (18 cfm/Watt or more)—\$1 per inch diameter
- Ag Fan - Exhaust, greater than 36" (21 cfm/Watt or more)—1 per inch diameter
- Ag Fan - Circulation, less than 36" (18 ft. lbs./kW or more)—1 per inch diameter
- Ag Fan - Circulation, greater than 36" (21 ft. lbs./kW or more)—\$1 per inch diameter

\*\*\*Water heater rebates require installation of Co-op's Load Management (LM) control.

\*\*\*\*A/C and Heat pumps require LM only when separately metered for off-peak rates.

\*\*\*\*Dual Fuel, ETS, & Hydronic or slab systems require LM control to qualify for incentive. (timeclock control when under the time of day rate is acceptable).

(Maximum rebate = \$20,000 per member account per year. Most rebates must be applied for within 3 months of purchase.)



In addition, call - FOCUS ON ENERGY at 800-762-7077

# BOARD MEETING MINUTES

## October

- Approved September disbursements totaling \$643,867.29 accepted 11 new member applications, and August construction in the amount of \$53,938.11.
- Reviewed financial results through September 30, 2016 with year-to-date margins of \$296,704. Seventeen outages occurred in September and a total of just over 4.5 hours per member of outage time for the year to date.
- The Board approved early retirement of capital credits to six estates with a total payment in the amount of \$1,904.23.
- The Board set Saturday March 25, 2017 at 9:30 a.m. at the Medford Area Senior High School for the Co-op's 2017 annual meeting.
- A member request to get service from a neighboring utility for a new shed built on property already served by the Cooperative was denied.
- There was discussion of issues for negotiating a new labor contract with IBEW Local 953. The existing contract expires December 31st.
- Director Chuck Zenner was appointed delegate for the Touchstone Energy meeting to be held via electronic means on December 15th.
- The Dairyland Power Cooperative (DPC) report noted: Dairyland's margins are ahead of budget; total estimated cost for the G3 turbine generator is \$16 Million; and, a settlement has been reached with the federal government for reimbursement of \$73.5 Million in nuclear fuel storage costs at the LACBWR nuclear plant for the years 2007-2012.
- 2016-2017 dues to the National Rural Electric Cooperative Association were approved in the amount of \$6,840.
- Director Engel reported on attending the September safety meeting which

included fire extinguisher use and hands-on practice, a review of the August field jobsite visit, and substation entry safety precautions.

- Director Zenner reported on the October safety meeting which included; review of a tip-over accident at another co-op; hazards of split-rim wheels; hazard communications review with all employees; and grounding review.

## November

- Approved October disbursements totaling \$448,052.60, accepted 9 new member applications, and September construction in the amount of \$54,120.90.
- Reviewed financial results through October 31, 2016 with year-to-date margins of \$299,672. Outage times have averaged 4.54 hours per member thus far in 2016.
- The Nominating Committee for the Co-op's 2017 Annual Meeting was appointed: Bill Elsner, Frank Bohte, Jr., and Juleen Hallgren, with alternates Jeff Albers and Darla Jochimsen. According to the Restated Bylaws as adopted at the 2015 Annual Meeting, the Nominating Committee is to "meet at least forty-five (45) days before the date of the annual meeting of the members, at which directors are to be elected."
- One request for discounted capital credit retirement to estate was approved totaling \$1,812.17.
- The board gave authority to the President & CEO to contract with Wisconsin Electric Cooperative Association's (WECA) for 2017 prepaid employee and director education programs based on projected attendance.
- The Board appointed Director Tesch as delegate to the 2017 NRECA Annual Meeting, with CEO Schaefer as alternate.

- The Board approved the 2017 liability insurance renewal in the amount of \$53,354.
- The Board approved the 2017 energy efficiency incentive programs.
- Approval was given to write-off bad debts in the amount of \$5,715.64. These accounts have been placed with a collection agency for processing, and also a hold has been placed on the members' capital credit accounts.
- The Dairyland Power report included: margins thru October are \$22.4 Million; discussions have begun at Dairyland on options for use of the Nuclear Waste Policy Act reimbursement of \$73.5 Million that has been received; Dairyland's 2016 solar projects have received a 2016 SEIA Project of Distinction award; and, discussions have begun at Dairyland regrading changes/extension of the Wholesale Power Contract.
- Directors Tesch and Waldhart reported on attending the Wisconsin Electric Cooperative Association (WECA) 80th annual meeting which included a historic picture presentation and review.
- Director Waldhart reported on the November safety meeting. Topics covered included: a close call where an employee of the Co-op's brushing contractor was almost hit on the roadway; hearing conservation review; forklift safety and inspection; and using a cell phone scrambler.

## **PLEASE NOTE:**

The nominating committee for the 2017 annual meeting will be Bill Elsner, Juleen Hallgren, and Frank Bohte. They will meet at the Cooperative on January 12, 2017. Contact one of them or the office to get more information about becoming a candidate to serve on the board.