

Taylor Report



January 2018

11831 State Highway 13, Medford, WI 54451 • 715-678-2411 • www.taylorlectric.org

SAVE WITH 2018 INCENTIVES

APPLIANCES--MUST BE ENERGY STAR

- Clothes Washer—\$25 per unit
- Clothes Dryer—\$25 per unit
- Clothes Dryer-Heat pump-all heat pump clothes dryers qualify—\$50 per unit
- Refrigerator \geq 10 cubic feet—\$25 per unit
- Dishwasher—\$25 per unit
- Dehumidifier—\$25 per unit
- Recycling—Refrigerator/Freezer/Window A/C (Signed certification required-must be working) — \$25 per unit

CONSERVATION

- Low-flow shower head (2.5 gal. per min. or less-capped at 50% of cost)—\$5 per unit
- Low-flow faucet aerator (1.5 gal. per min. or less-capped at 50% of cost)—\$1 per unit
- Electric vehicle charging station—\$100 per unit

AUDITS & ASSESSMENTS

- Compressed Air Audit-20% of cost of audit, \$500 max.
- Audit Recommended Improvements—20% of cost of measures implemented— \$500 max.
- Touchstone Energy Home Program—New Home-must meet 1 of 5 requirements—\$500 each

ELECTRIC WATER HEATER***

- Commercial and Residential--75-99 gallon (Energy Factor .90+, Residential)—\$125 per unit
- Commercial and Residential--100 gallon+ (Energy Factor .85+, Residential)—\$200 per unit
- Solar storage, w/electric auxiliary tank—\$300 per unit
- Heat pump water heater (Integrated (all-in-one) units, Energy Factor 2.0 or greater)—\$300 per unit

LIGHTING —incentive cannot exceed cost of bulb

- LED bulb (residential & non-residential)-capped at 20% of cost—\$1 per bulb—5 bulb minimum
- LED fixture (residential & non-residential) capped at 20% of cost—Per fixture - \$1.00 per 800 lumens
- LED Exit signs-capped at 20% of cost—\$5 per sign
- Occupancy Sensors-capped at 20% of cost—\$5 each (doesn't include motion detector fixtures)
- T5 fluorescent fixtures - capped at 20% of cost—\$6 lamps/ fixture
- T8 fluorescent fixtures (Retrofit only)—capped at 20% of cost—\$4 lamps/fixture

HVAC

- Air-Source & Mini-Split Heat Pump (14+ SEER, 8.2+ HSPF, or EER 11.5+)—\$150 per ton
- Commercial Air Source Heat Pumps & PTHPs (Less than 20 tons: EER 11+, 20 to less than 60 tons: EER 10.5+ , Greater than or equal to 60 tons: EER 10+) —\$150 per ton
- Geothermal Heat Pump—\$400 per ton
- Commercial AC & PTACS-Less than 20 tons: EER 11.5+, 20 to less than 60 tons: EER 10.5+, Greater than or equal to 60 ton: EER 10+ — \$40/ton
- New Furnace w/ECM Blower Motor-Variable speed motor (not multi-speed) "or" AFUE \geq 95% & Eae \leq 670 kwh/year—\$35/unit
- Dual Fuel (8 KW min. - new installations)—\$100 bill credit
- ETS units—\$30 per KW
- Electric hydronic or slab—\$20 per KW

AGRICULTURAL & C&I

- Commercial Vending Machine Controls—\$25 each
- Dairy Refrigeration Heat Recovery with electric backup-used with controlled water heater —\$300 each
- Dairy Plate Cooler/Well Water Pre-cooler—\$500 per unit
- Low/zero Energy Livestock Waterer (500 watts or less, insulated tank)—\$50 per unit
- Scroll Refrigeration Compressor (Max. \$1,000)—\$30 per HP
- Variable Frequency Drive (Max. \$1,000/drive, min. 1 HP)—\$30 per HP
- Ag Fan - Exhaust, less than 36" must be \geq 18 cfm/watt @ 0.05" SP—\$1 per inch diameter
- Ag Fan - Exhaust, greater than 36" must be \geq 21 cfm/watt @ 0.05" SP—\$1 per inch diameter
- Ag Fan - Circulation, less than 36" must be \geq 18 pounds force/kW—1 per inch diameter
- Ag Fan - Circulation, greater than 36" must be \geq 21 pounds force/kW—\$1 per inch diameter

***Water heater rebates require installation of Co-op's Load Management (LM) control.

****A/C and Heat pumps require LM only when separately metered for off-peak rates.

****Dual Fuel, ETS, & Hydronic or slab systems require LM control to qualify for incentive (timeclock control when under the time of day rate is acceptable).

(Maximum rebate = \$20,000 per member account per year. Most rebates must be applied for within 3 months of purchase.)

In addition, call - FOCUS ON ENERGY at 800-762-7077

Board Report – November 2017

- Approved October disbursements totaling \$5534,448.04, accepted 11 new member applications, and September construction in the amount of \$100,842.65.
- Reviewed financial results through October 31, 2017 with year-to-date margins of \$392,619. Outage times have averaged 1.2 hours per member thus far in 2017 compared to 4.5 hours in 2016.
- The Nominating Committee for the Co-op's 2017 Annual Meeting was appointed: Carmen Thiede, Frank Bohte, Jr., and Darleen Peche. According to the Restated Bylaws as adopted at the 2015 Annual Meeting, the Nominating Committee is to "meet at least forty-five (45) days before the date of the annual meeting of the members, at which directors are to be elected."
- Four requests for discounted capital credit retirement to estates were approved totaling \$1,337.69.
- A donation of \$1,200 was approved for sponsorship of the 2017 Christmas Wish program. It was noted that an additional \$1,025 was donated by individual directors and employees.
- The board gave authority to the President & CEO to contract with Wisconsin Electric Cooperative Association's (WECA) for 2018 prepaid employee and director education programs based on projected attendance.
- The Board approved renewal of the \$500,000 cyber liability insurance policy for 2018.
- The Board approved the 2018 energy efficiency incentive programs.
- Approval was given to write-off 2 accounts as bad debts in the amount of \$1,270.85. These accounts have been placed with a collection agency for processing, and a hold has been placed on the members' capital credit accounts.
- An update of Policy No. 2.02, Deposits and Fees, was approved, offering avoidance of the \$25 setup fee for change of ownership or transfer of an existing electric account, when the member signs up for SmartHub and Automatic Clearing House (ACH) payment of their electric bill. Available only at the time of applying for the change of ownership.
- An update of Policy No. 2.05, Yard Lights, was approved, adding a billing rate of \$13 per month for a rented 70 -watt LED light.
- The Dairyland Power report included: Margins for October 2017 show a loss of \$0.9 Million which is \$0.5 Million under budget, mainly due to higher than budgeted Fuel and Purchased Power costs. Year to date Operating Margins are \$8.8 Million compared to \$14.8 Million in 2016. Total YTD Margins are \$17.0 Million compared to \$22.4 Million in 2016. The DPC Board approved the Task Force recommendation for the Wholesale Power Contract (WPC) extension/ update. A February 2018 Symposium will include WPC discussion as well as other current topics of interest. It was noted that the 2018 Dairyland budget would include funds to begin a study of rebuild/remodel needs for the headquarters and service center buildings.
- Members of the Board expressed interest in preparing a proposed Dairyland Bylaw amendment to add term limits to those serving on the Dairyland Board of Directors
- Directors Smith and Waldhart reported on attending the Wisconsin Electric Cooperative Association (WECA) annual meeting. It was noted that a refund of \$1,751.17 was received by the Co-op for reduced costs related to the WEC News magazine.
- The November safety meeting report included topics covered: hazard communications review by all employees including office staff; spill clean-up procedures; chainsaw safety; ladder safety; review of safety manual sections on hazard assessment and ladder safety; and, review of close calls at other co-ops and utilities.

Do you know where these people are?

Brandl, Scott	Marx, Joseph
Cesafsky, Jeffrey & Jennifer	Parrett, Judy
Crum, Kenneth	Piller, Steve & Huse, Catherine
Debie, Robert & Susie	Rasmussen, Gary & Sheri
Decker, Chris	Reed, Jeanette
Degenhardt, Sally	Rothamer, Randy & Donna
Denzine, Barbara	Ruch, Barbara
Draeger, Eugene	Schmidt, Eric & Katrina
Gerke, Joan	Schuhmacher, Bill & Cathy
Gustum, Kirk	Sherman, William
Hammon, John and Karla	Smith, Jackie
Heser, Dan	Tallman, Ray
Hoeft, Dolores	Thums, Eric & Melissa
Hoover, William & Connie	Vanhoorebeke, Julie
Lammar, Mark	Voss, Robert
Langiewicz, Richard & Ludwig, Amy	Wald, Dorothy
Lekie, Kalem & Linda	Williams, Linda
Mantik, Terry & Delores	

Tip of the Month

A crackling fire in the hearth warms the house, but don't let it heat up your electric bill! Caulk around the fireplace hearth and keep the damper closed when a fire is not burning.

Source: U.S. Department of Energy